

## **Supplementary Report on Voltage Study Accuracy**

### **Introduction**

Milsoft WindMil™ is a software product commonly used by utilities to provide a variety of engineering analysis tools to investigate electric system performance represented by distribution models. A common use of WindMil is to estimate voltage levels throughout a distribution system model by performing voltage drop calculations for a given load. Clark Energy has investigated the accuracy of primary distribution modeling used in planning studies by comparing WindMil voltage calculations with actual voltage measurements obtained from member premises. The comparison of actual to calculated voltage levels was prepared for system loads occurring in January 2002 and June 2002.

### **WindMil™ Voltage Analysis Results**

A sample of twelve distribution feeders were selected to compare calculated WindMil voltage level results with field measurements. Distribution feeders selected for the voltage comparison were modeled in WindMil for January 2002 and June 2002 loads and a load flow analysis ran to calculate primary line section voltage levels. Results of the WindMil load flow analysis prepared for the voltage comparison are provided on pages 4-31 of this report. Line sections where field voltage measurements were obtained to compare with calculated WindMil results are highlighted in yellow.

### **Link™ Voltage Measurements**

Field data used within the sample comparison is based on actual voltage data reported by NRTC Link™ devices installed at some members' premises. The Link device is located within a meter collar housing that is installed between the utility's meter and the member's meter base. Although the Link has many features, Clark Energy employs Link devices primarily for power quality monitoring including service interruption and "blinks" reporting and voltage level monitoring. Link devices communicate with a PC-based master station at Clark Energy via through a telephone line interface that can be used for reporting and programming when the member's phone is not in use. Voltage levels reported by the Link devices are on a 240-Volt base, i.e. "line-to-line" voltage for a typical single-phase, three-wire service. Dividing the reported Link values by two yields the equivalent 120-Volt base value, i.e. the same "line-to-neutral" base that is reported within WindMil calculated results. Voltage data from Link devices installed at a dozen member locations across the distribution system were compared with calculated WindMil results for January 2002 and June 2002 loads. A copy of Link data reported from member premises used within this comparison is attached at the end of this report.

### **Voltage Comparison Results**

Voltage levels estimated using WindMil distribution models compare favorably with minimum voltages reported by Links installed at member premises within this sample. Voltages reported by Links vary about three percent or less from primary voltages calculated at line sections where the Links are located. A summary of the voltage comparison is provided on pages 2-3 for January 2002 and June 2002 loads. WindMil is used to model a balanced primary system for planning studies. Small errors are attributed to assumed balanced analysis, noncoincident loading and voltage drop through transformers and services. So, we conclude Clark Energy's WindMil distribution models are reasonably accurate for planning studies.

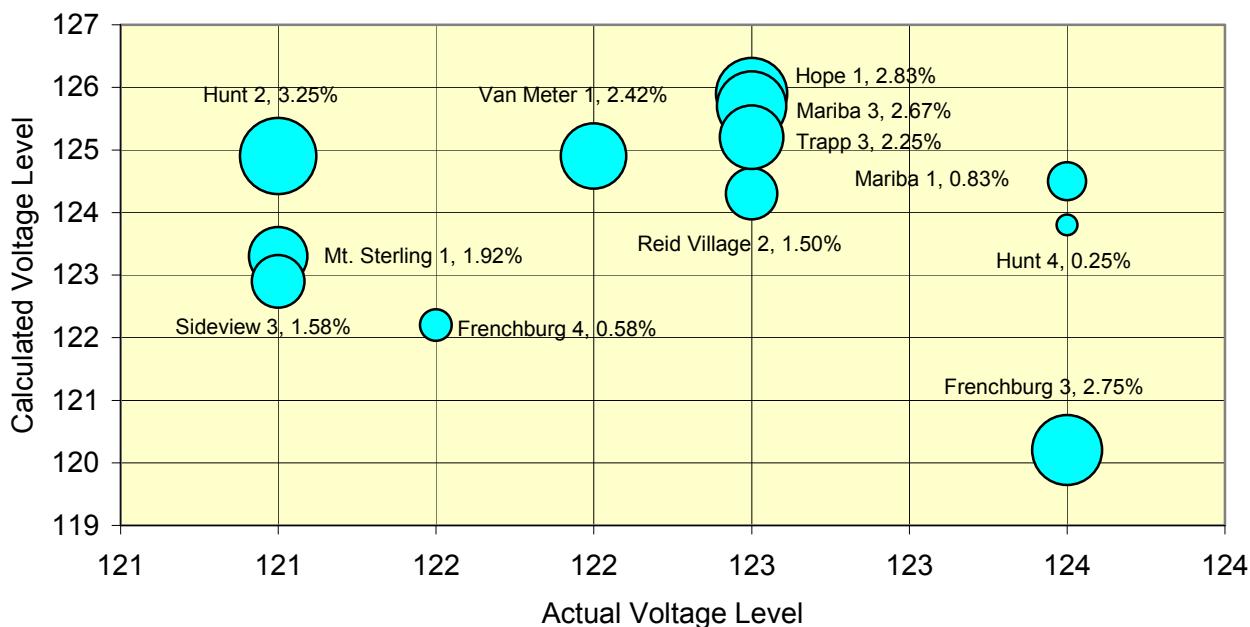
## Comparison of Actual & Calculated Voltage Levels - January 2002 Loads

Base Voltage: 120 Volts

Feeder	Line Section	Map Number	Member Name	Actual Voltage	Calculated Voltage	Volts Error	Percent Error
Frenchburg 3	10661	03-32-11	Billy McGuire	123.5	120.2	3.3	2.75%
Frenchburg 4	11348	04-14-67	LeeRay Adams	121.5	122.2	0.7	0.58%
Hope 1	7102	44-65-06	Tommy Stull	122.5	125.9	3.4	2.83%
Hunt 2	320	06-83-19	Michael Williams	121.0	124.9	3.9	3.25%
Hunt 4	52	05-62-02	Jerry Miller	123.5	123.8	0.3	0.25%
Mariba 1	11062	03-45-16	Eugene McCoy	123.5	124.5	1.0	0.83%
Mariba 3	1121	03-76-06	Thomas Yocom	122.5	125.7	3.2	2.67%
Mt. Sterling 1	46431	43-84-104	Linda Patton	121.0	123.3	2.3	1.92%
Reid Village 2	4573	58-09-10	Mike Hall	122.5	124.3	1.8	1.50%
Sideview 3	176	48-26-12	Mary Ritchie	121.0	122.9	1.9	1.58%
Trapp 3	3502	12-16-02	Al Reed	122.5	125.2	2.7	2.25%
Van Meter 1	27000	47-55-15	Steve Durkin	122.0	124.9	2.9	2.42%

Calculated voltages are primary values on a 120 Volt base and do not account for voltage drop through distribution transformers and services. Actual voltage levels are recorded at the member's meter base. Percent error between actual voltage and calculated voltage levels is represented by the circle area in the bubble chart below, i.e. small to larger errors are represented by progressively larger bubbles.

Percent Error Between Actual & Calculated Voltage Levels



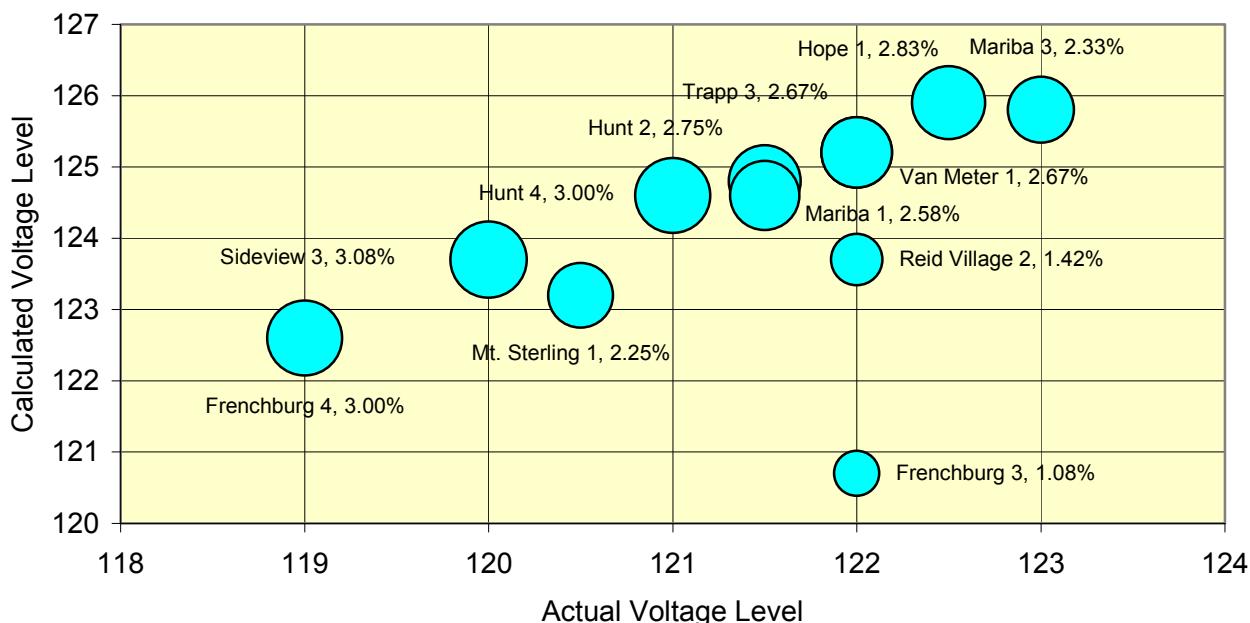
## Comparison of Actual & Calculated Voltage Levels - June 2002 Loads

Base Voltage: 120 Volts

Feeder	Line Section	Map Number	Member Name	Actual Voltage	Calculated Voltage	Volts Error	Percent Error
Frenchburg 3	10661	03-32-11	Billy McGuire	122.0	120.7	1.3	1.08%
Frenchburg 4	11348	04-14-67	LeeRay Adams	119.0	122.6	3.6	3.00%
Hope 1	7102	44-65-06	Tommy Stull	122.5	125.9	3.4	2.83%
Hunt 2	320	06-83-19	Michael Williams	121.5	124.8	3.3	2.75%
Hunt 4	52	05-62-02	Jerry Miller	121.0	124.6	3.6	3.00%
Mariba 1	11062	03-45-16	Eugene McCoy	121.5	124.6	3.1	2.58%
Mariba 3	1121	03-76-06	Thomas Yocom	123.0	125.8	2.8	2.33%
Mt. Sterling 1	46431	43-84-104	Linda Patton	120.5	123.2	2.7	2.25%
Reid Village 2	4573	58-09-10	Mike Hall	122.0	123.7	1.7	1.42%
Sideview 3	176	48-26-12	Mary Ritchie	120.0	123.7	3.7	3.08%
Trapp 3	3502	12-16-02	Al Reed	122.0	125.2	3.2	2.67%
Van Meter 1	27000	47-55-15	Steve Durkin	122.0	125.2	3.2	2.67%

Calculated voltages are primary values on a 120 Volt base and do not account for voltage drop through distribution transformers and services. Actual voltage levels are recorded at the member's meter base. Percent error between actual voltage and calculated voltage levels is represented by the circle area in the bubble chart below, i.e. small to larger errors are represented by progressively larger bubbles.

Percent Error Between Actual & Calculated Voltage Levels









Detail

Balanced Voltage Drop Report  
Source: FRENCHBURG

Database: D:\MILSOFT\WINTER 2007-2008 LRP MODEL\INITIAL MODEL - ACTUAL JANUARY 2002 LOADS.WM\

Title:

Case:

01/22/2003 13:15

		Units Displayed In Volts																			
Element Name	Parent Name	Cnf	Type/ Conductor	Pri kV	Base Volt	Element Drop	Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR	kW	PF	% Loss	mi Length From Src	Element					
																Cons	Cons	Length (mi)	KW	KVAR	On
10573S	10572	B	25L	14.60Y	121.6	0.00	4.37	7.03	28	100	21	98	0.00	0.0	11.865	0.000	0	0	0	0	76
10573	10573S	B	4ACSR	14.59Y	121.6	0.06	4.43	7.03	3	100	21	98	0.03	0.0	12.538	0.673	100	21	76	76	
10581	1058	B	4ACSR	14.66Y	122.2	0.03	3.80	4.01	2	58	12	98	0.01	0.0	11.255	0.538	58	12	35	35	
11332	11331	A	4ACSR	14.75Y	122.9	0.02	3.09	1.27	1	18	4	98	0.00	0.0	10.115	1.219	18	4	4	4	
10651	1065	C	2ACSR	14.92Y	124.3	0.00	1.70	0.48	0	7	1	99	0.00	0.0	7.066	0.720	7	1	6	6	
10753	10752	A	4ACSR	14.99Y	124.9	0.01	1.12	2.04	1	30	6	98	0.00	0.0	1.846	0.423	30	6	11	11	
10751	1075	A	4ACSR	14.99Y	124.9	0.01	1.06	0.56	0	8	2	97	0.00	0.0	2.190	1.012	8	2	10	10	

Detail

Balanced Voltage Drop Report  
Source: HOPE

Database: D:\MILSOFT\WINTER 2007-2008 LRP MODEL\INITIAL MODEL - ACTUAL JANUARY 2002 LOADS.WM\

Title:

Case:

01/22/2003 13:15

Units Displayed In Volts																				
-Base Voltage:120.0-																				
Element Name	Parent Name	Type/ Cnf	Pri Conductor	Base kV	Element Volt	Accum Drop	Thru Drop	% Amps	Thru Cap	% KW	kW	% PF	% Loss	mi From Src	Length (mi)	-----Element-----	Cons KW	Cons KVAR	Cons On	Cons Thru
----- Feeder NO. 1 Beginning with Node Element HO1 -----																				
HO1	HOPE	ABC	Node	15.12Y	126.0	0.00	0.00	10.45	0	466	84	98	0.00	0.0	0.000	0.000	0	0	0	181
710	HO1	ABC	1/OCU	15.11Y	125.9	0.07	0.07	10.45	2	466	84	98	0.20	0.0	1.178	1.178	85	15	46	181
7101	710	ABC	1/OCU	15.11Y	125.9	0.05	0.12	8.55	2	382	69	98	0.14	0.0	2.243	1.066	26	5	19	135
7102	7101	ABC	1/OCU	15.10Y	125.9	0.03	0.15	7.98	2	356	64	98	0.06	0.0	2.797	0.553	16	3	8	116
71022	7102	ABC	1/OCU	15.10Y	125.8	0.00	0.15	7.61	2	339	61	98	0.01	0.0	2.880	0.084	0	0	0	108
674S	71022	A	50L	15.10Y	125.8	0.00	0.15	0.00	0	0	0	0	0.00	0.0	2.880	0.000	0	0	0	0
674	71022	A	4ACSR	15.03Y	125.3	0.56	0.71	22.84	11	339	61	98	1.40	0.4	3.922	1.041	18	3	9	108
6742	674	A	4ACSR	15.02Y	125.2	0.11	0.82	20.10	10	298	53	98	0.24	0.1	4.143	0.222	0	0	1	90
6744	6742	A	4ACSR	15.00Y	125.0	0.16	0.98	17.75	9	262	47	98	0.30	0.1	4.537	0.393	36	6	12	74
668S	6744	A	25V4E	15.00Y	125.0	-0.00	0.98	3.39	14	50	9	98	0.00	0.0	4.537	0.000	0	0	0	24
668	668S	A	4ACSR	15.00Y	125.0	0.03	1.01	3.39	2	50	9	98	0.01	0.0	5.119	0.582	39	7	18	24
6681	668	A	4ACSR	15.00Y	125.0	0.01	1.02	0.73	0	11	2	98	0.00	0.0	5.925	0.806	11	2	6	6
673	6744	A	4ACSR	14.98Y	124.9	0.15	1.13	11.95	6	176	31	98	0.15	0.1	5.304	0.767	120	21	22	38
6731S	673	A	50V4E	14.98Y	124.9	-0.00	1.13	3.84	8	57	10	98	0.00	0.0	5.304	0.000	0	0	0	16
6731	6731S	A	4ACSR	14.98Y	124.8	0.05	1.17	3.84	2	57	10	98	0.01	0.0	6.279	0.975	57	10	16	16
6743	6742	A	4ACSR	15.02Y	125.1	0.03	0.85	2.35	1	35	6	99	0.01	0.0	5.247	1.104	35	6	15	15
6741	674	A	4ACSR	15.03Y	125.3	0.02	0.73	1.50	1	22	4	98	0.00	0.0	4.837	0.915	22	4	9	9
P 674R	7102	A	Regulator	15.12Y	126.0	-0.15	0.00	0.00	0	0	0	0	0.00	0.0	2.797	0.000	0	0	0	P





Detail

Balanced Voltage Drop Report  
Source: HUNT

Database: D:\MILSOFT\WINTER 2007-2008 LRP MODEL\INITIAL MODEL - ACTUAL JANUARY 2002 LOADS.WM\

Title:

Case:

01/22/2003 13:15

		Units Displayed In Volts																			
Element Name	Parent Name	Cnf	Type/ Conductor	Pri kV	Base Volt	Element Drop	Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR	kW	% Loss	mi	Length (mi)	Element					
															From Src	Length (mi)	KW	KVAR	Cons On	Cons Thru	
33	34000	C	4ACSR	14.92Y	124.4	0.04	1.63	3.07	2	45	9	98	0.01	0.0	14.965	1.170	45	9	8	8	
32	34000	C	4ACSR	14.92Y	124.3	0.08	1.67	3.95	2	58	11	98	0.02	0.0	15.483	1.687	58	11	22	22	
40001	40000	C	4ACSR	15.01Y	125.1	0.01	0.92	0.77	0	11	2	98	0.00	0.0	11.095	0.947	11	2	4	4	
63	6666	B	4ACSR	15.06Y	125.5	0.16	0.47	19.14	9	283	55	98	0.34	0.1	2.330	0.352	12	2	4	61	
63000S	63	B	35V4E	15.06Y	125.5	0.00	0.47	0.00	0	0	0	0	0.00	0.0	2.330	0.000	0	0	0	0	
63000	63	B	4ACSR	15.01Y	125.1	0.46	0.92	18.36	9	272	52	98	0.75	0.3	3.750	1.421	154	30	29	57	
63001	63000	B	4ACSR	14.99Y	124.9	0.13	1.05	7.91	4	117	22	98	0.09	0.1	4.655	0.904	64	12	14	28	
63002	63001	B	4ACSR	14.99Y	124.9	0.03	1.09	3.54	2	52	10	98	0.01	0.0	5.461	0.807	52	10	14	14	



Balanced Voltage Drop Report  
Source: MT STERLING

Database: D:\MILSOFT\WINTER 2007-2008 LRP MODEL\INITIAL MODEL - ACTUAL JANUARY 2002 LOADS.WM\

Title:  
Case:

01/22/2003 13:15

Units Displayed In Volts																					
-Base Voltage:120.0-																					
Element Name	Parent Name	Cnf	Type/ Conductor	Pri kV	Base Volt	Element Drop	Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR	kW	% PF	% Loss	mi From Src	Length (mi)	-----Element-----	Cons KW	Cons KVAR	Cons On	Cons Thru
----- Feeder NO. 1 Beginning with Node Element MS1 -----																					
MS1	MT STERLING	ABC	Node	7.56Y	126.0	0.00	0.00	41.74	0	942	-99	-99	0.00	0.0	0.000	0.000	0	0	0	340	
46300	MS1	ABC	4/OACSR	7.56Y	125.9	0.05	0.05	41.74	9	942	-99	-99	0.48	0.1	0.162	0.162	10	1	7	340	
46430	46300	B	4ACSR	7.53Y	125.5	0.40	0.46	38.34	19	289	23	100	0.87	0.3	0.397	0.234	22	1	12	98	
464S	46430	B	70V4E	7.53Y	125.5	0.00	0.46	0.69	1	5	0	100	0.00	0.0	0.397	0.000	0	0	0	1	
464	464S	B	4ACSR	7.53Y	125.5	0.00	0.46	0.69	0	5	0	100	0.00	0.0	0.630	0.234	5	0	1	1	
46431	46430	B	4ACSR	7.40Y	123.3	2.28	2.74	34.70	17	261	21	100	4.31	1.7	1.929	1.533	43	3	20	85	
C 46432S	46431	B	35V4E	7.40Y	123.3	-0.00	2.74	28.90	83	213	16	100	0.00	0.0	1.929	0.000	0	0	0	65 C	
46432	46432S	B	4ACSR	7.28Y	121.4	1.86	4.60	28.90	14	213	16	100	2.90	1.4	3.473	1.544	44	3	12	65	
466	46432	B	4ACSR	7.25Y	120.8	0.64	5.23	18.54	9	135	9	100	0.66	0.5	4.243	0.770	12	1	6	45	
4662	466	B	4ACSR	7.22Y	120.3	0.50	5.74	16.20	8	117	8	100	0.36	0.3	5.298	1.055	86	6	24	35	
4664	4662	B	4ACSR	7.21Y	120.2	0.08	5.82	3.89	2	28	2	100	0.01	0.0	6.192	0.894	28	2	9	9	
4663	4662	B	4ACSR	7.22Y	120.3	0.01	5.74	0.36	0	3	0	100	0.00	0.0	6.140	0.842	3	0	2	2	
4661	466	B	4ACSR	7.24Y	120.7	0.02	5.25	0.73	0	5	0	100	0.00	0.0	5.354	1.111	5	0	4	4	
465	46432	B	4ACSR	7.28Y	121.3	0.13	4.73	4.35	2	32	2	100	0.02	0.1	4.751	1.278	32	2	8	8	
463	46300	ABC	4/OACSR	7.54Y	125.7	0.21	0.27	28.85	6	642	-124	-98	1.49	0.2	1.439	1.277	144	9	59	235	
4632	463	A	4ACSR	7.54Y	125.7	0.01	0.28	2.13	1	16	1	100	0.00	0.0	1.655	0.215	16	1	12	12	
4631	463	ABC	4/OACSR	7.54Y	125.7	0.01	0.27	22.08	5	481	-136	-96	0.04	0.0	1.493	0.053	1	0	1	164	
P 4635C	4631	ABC	Capacitor	7.54Y	125.7	0.00	0.27	7.43	0	47	-162	-28	0.00	0.0	1.493	0.000	0	0	0	18 P	
4633	4635C	A	4ACSR	7.54Y	125.7	0.03	0.31	6.22	3	47	3	100	0.01	0.0	1.734	0.241	47	3	18	18	
4635	4631	ABC	4/OACSR	7.54Y	125.7	0.03	0.30	19.15	4	433	25	100	0.09	0.0	1.655	0.163	41	3	10	145	
4639	4635	A	OKOGUARD M	7.54Y	125.7	0.02	0.33	10.84	6	82	4	100	0.01	0.0	1.872	0.217	82	5	32	32	
4638	4635	ABC	4/OACSR	7.54Y	125.6	0.05	0.35	13.71	3	310	18	100	0.10	0.0	2.022	0.367	56	4	16	103	
4642	4638	ABC	4/OACSR	7.54Y	125.6	0.01	0.36	9.22	2	208	12	100	0.01	0.0	2.116	0.094	21	1	7	75	
4643	4642	ABC	4/OACSR	7.54Y	125.6	0.00	0.36	5.64	1	127	8	100	0.00	0.0	2.193	0.077	22	1	8	40	
4644	4643	ABC	1/OACSR	7.54Y	125.6	0.01	0.37	4.68	1	106	7	100	0.00	0.0	2.316	0.123	68	4	26	32	
4637S	4644	A	35V4E	7.54Y	125.6	0.00	0.37	0.00	0	0	0	0	0.00	0.0	2.316	0.000	0	0	0	0	
P 4637	4637S	A	4ACSR	7.54Y	125.6	0.00	0.37	0.00	0	0	0	0	0.00	0.0	2.512	0.196	0	0	0	0 P	
4645	4644	ABC	1/OACSR	7.54Y	125.6	0.01	0.38	1.67	0	38	2	100	0.00	0.0	2.658	0.343	0	0	0	6	
462	4645	C	4ACSR	7.53Y	125.5	0.11	0.49	5.01	2	38	2	100	0.02	0.1	3.625	0.967	38	2	6	6	
P 461	4645	ABC	1/OACSR	7.54Y	125.6	0.00	0.38	0.00	0	0	0	0	0.00	0.0	3.485	0.827	0	0	0	0 P	
P 461R	461	ABC	Regulator	7.56Y	126.0	-0.38	0.00	0.00	0	0	0	0	0.00	0.0	3.485	0.000	0	0	0	0 P	
4641	4642	A	OKOGUARD M	7.54Y	125.6	0.02	0.38	7.96	4	60	3	100	0.01	0.0	2.371	0.255	60	4	28	28	
4640	4638	A	OKOGUARD M	7.54Y	125.6	0.01	0.36	6.02	3	45	2	100	0.00	0.0	2.143	0.121	45	3	12	12	



Detail

Balanced Voltage Drop Report  
Source: SIDEVIEW

Database: D:\MILSOFT\WINTER 2007-2008 LRP MODEL\INITIAL MODEL - ACTUAL JANUARY 2002 LOADS.WM\

Title:

Case:

01/22/2003 13:15

Element Name	Parent Name	Cnf	Type/ Conductor	Pri kV	Base Volt	Element Drop	Units Displayed In Volts					mi From Src	Element								
							Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR		kW PF	% Loss	Length (mi)	KW KVAR	Cons On	Cons Thru			
<b>----- Feeder NO. 3 Beginning with Node Element SV3 -----</b>																					
SV3	SIDEVIEW		ABC	Node	7.56Y	126.0	0.00	0.00	61.27	0	1363	272	98	0.00	0.0	0.000	0.000	0	0	0	334
167	SV3		ABC	4/OACSR	7.54Y	125.6	0.37	0.37	61.27	13	1363	272	98	3.23	0.2	0.507	0.507	20	3	8	334
176	167		ABC	6ACWC	7.37Y	122.9	2.74	3.11	60.38	30	1340	264	98	27.60	2.1	1.620	1.113	115	20	31	326
201S	176		C	50L	7.37Y	122.9	-0.00	3.11	23.61	47	171	35	98	0.00	0.0	1.620	0.000	0	0	0	58
201	201S		C	4ACSR	7.31Y	121.9	0.99	4.10	23.61	12	171	35	98	1.13	0.7	2.686	1.066	67	11	23	58
2011	201		C	4ACSR	7.29Y	121.5	0.44	4.54	14.42	7	103	23	98	0.34	0.3	3.315	0.629	4	1	1	35
2013	2011		C	4ACSR	7.28Y	121.3	0.17	4.70	6.33	3	45	8	98	0.06	0.1	3.852	0.538	0	0	0	20
207S	2013		C	35H	7.28Y	121.3	-0.00	4.70	6.33	18	45	8	98	0.00	0.0	3.852	0.000	0	0	0	20
207	207S		C	4ACSR	7.26Y	121.0	0.30	5.01	6.33	3	45	8	98	0.08	0.2	5.354	1.502	31	5	11	20
210	207		C	4ACSR	7.26Y	120.9	0.06	5.07	2.00	1	14	2	99	0.00	0.0	6.685	1.331	14	2	9	9
2012	2011		C	4ACSR	7.28Y	121.4	0.11	4.65	7.57	4	53	14	97	0.03	0.1	3.898	0.583	53	14	14	14
202	176		ABC	6ACWC	7.31Y	121.9	1.01	4.12	47.28	24	1027	200	98	8.10	0.8	2.135	0.515	48	8	9	237
2022	202		ABC	6ACWC	7.23Y	120.5	1.40	5.52	42.04	21	905	178	98	9.88	1.1	2.946	0.811	65	11	15	208
2023	2022		ABC	6ACWC	7.12Y	118.7	1.77	7.29	39.03	20	830	163	98	11.60	1.4	4.052	1.106	60	10	17	193
211S	2023		ABC	50L	7.12Y	118.7	0.00	7.29	19.42	39	409	72	98	0.00	0.0	4.052	0.000	0	0	0	108
211	211S		ABC	6ACWC	7.08Y	118.1	0.64	7.93	19.42	10	409	72	98	2.02	0.5	4.905	0.854	72	12	19	108
L 2111	211		ABC	6ACWC	7.06Y	117.6	0.43	8.37	15.96	8	334	58	99	1.08	0.3	5.645	0.740	92	16	22	89 L
L 208S	2111		B	35L	7.06Y	117.6	0.00	8.37	34.75	99	242	42	99	0.00	0.0	5.645	0.000	0	0	0	67 L
L 208	208S		B	4ACSR	6.98Y	116.3	1.35	9.72	34.75	17	242	42	99	2.47	1.0	6.518	0.873	39	7	14	67 L
L 2081	208		B	4ACSR	6.94Y	115.7	0.59	10.31	29.05	14	200	34	99	0.64	0.3	7.362	0.844	199	34	53	53 L
203S	2023		ABC	50V4E	7.12Y	118.7	0.00	7.29	16.81	34	351	78	98	0.00	0.0	4.052	0.000	0	0	0	68
203	203S		ABC	6ACWC	7.10Y	118.4	0.31	7.60	16.81	8	351	78	98	0.86	0.2	4.520	0.468	50	9	14	68
L 204	203		A	4ACSR	7.00Y	116.7	1.73	9.34	43.33	21	300	69	97	3.80	1.3	5.431	0.911	67	12	18	54 L
L 2041	204		A	4ACSR	6.95Y	115.8	0.84	10.18	33.61	17	229	55	97	1.35	0.6	6.055	0.624	89	15	20	36 L
L 453	2041		A	4ACSR	6.94Y	115.6	0.23	10.41	20.76	10	139	39	96	0.17	0.1	6.495	0.441	139	39	16	16 L
2021	202		C	4ACSR	7.30Y	121.7	0.20	4.31	9.05	4	65	11	99	0.07	0.1	3.025	0.890				

Detail

Balanced Voltage Drop Report  
Source: TRAPP

Database: D:\MILSOFT\WINTER 2007-2008 LRP MODEL\INITIAL MODEL - ACTUAL JANUARY 2002 LOADS.WM\

Title:  
Case:

01/22/2003 13:15

Units Displayed In Volts																	-----Element-----				
-Base Voltage:120.0-																	-----Element-----				
Element Name	Parent Name	Type/ Cnf	Pri Conductor	kV	Base Volt	Element Drop	Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR	kW PF	% Loss	% Loss	mi From Src	Length (mi)	-----Element-----	Cons KW	Cons KVAR	Cons On	Cons Thru
<b>Feeder NO.</b> 3 Beginning with Node Element TR3																					
TR3	TRAPP	ABC	Node	7.56Y	126.0	0.00	0.00	21.79	0	494	16	100	0.00	0.0	0.000	0.000	0	0	0	147	
3380	TR3	ABC	336ACSR	7.56Y	126.0	0.02	0.02	21.79	3	494	16	100	0.07	0.0	0.165	0.165	0	0	0	147	
338	3380	ABC	336ACSR	7.56Y	125.9	0.03	0.05	21.79	3	494	16	100	0.13	0.0	0.459	0.295	0	0	1	147	
340C	338	ABC	Capacitor	7.56Y	125.9	-0.00	0.05	21.79	0	494	15	100	0.00	0.0	0.459	0.000	0	0	0	146	
340	340C	ABC	1/0ACSR	7.54Y	125.7	0.28	0.34	23.19	7	494	181	94	0.86	0.2	1.154	0.695	164	59	26	146	
351	340	ABC	1/0ACSR	7.53Y	125.5	0.12	0.46	13.69	4	289	111	93	0.24	0.1	1.571	0.417	7	2	6	101	
357S	351	A	50V4E	7.53Y	125.5	0.00	0.46	15.62	31	113	32	96	0.00	0.0	1.571	0.000	0	0	0	57	
357	357S	A	4ACSR	7.49Y	124.9	0.63	1.08	15.62	8	113	32	96	0.46	0.4	2.582	1.011	46	12	23	57	
3570	357	A	4ACSR	7.47Y	124.5	0.39	1.48	9.25	5	66	20	96	0.17	0.3	3.627	1.044	26	6	11	34	
364S	3570	A	25L	7.47Y	124.5	-0.00	1.48	5.73	23	41	13	95	0.00	0.0	3.627	0.000	0	0	0	23	
364	364S	A	4ACSR	7.46Y	124.3	0.24	1.72	5.73	3	41	13	95	0.05	0.1	5.281	1.655	41	13	23	23	
350	351	ABC	1/0ACSR	7.52Y	125.4	0.15	0.61	8.19	2	168	77	91	0.16	0.1	2.600	1.029	61	15	16	38	
3502S	350	C	35H	7.52Y	125.4	0.00	0.61	5.48	16	40	10	97	0.00	0.0	2.600	0.000	0	0	0	13	
<b>3502</b>	<b>3502S</b>	<b>C</b>	<b>4ACSR</b>	<b>7.51Y</b>	<b>125.2</b>	<b>0.18</b>	<b>0.79</b>	<b>5.48</b>	<b>3</b>	<b>40</b>	<b>10</b>	<b>97</b>	<b>0.04</b>	<b>0.1</b>	<b>3.936</b>	<b>1.336</b>	<b>40</b>	<b>10</b>	<b>13</b>	<b>13</b>	
P 3501	350	ABC	1/0ACSR	7.52Y	125.3	0.07	0.68	3.73	1	66	52	79	0.04	0.1	3.447	0.846	0	0	0	9 P	
P 359	3501	ABC	1/0ACSR	7.52Y	125.3	-0.00	0.68	0.00	0	0	0	0	0.00	0.0	4.020	0.573	0	0	0	1 P	
P 336	359	C	4ACSR	7.52Y	125.3	0.00	0.68	0.00	0	0	0	0	0.00	0.0	5.625	1.606	0	0	1	1 P	
P 335	3501	ABC	1/0ACSR	7.51Y	125.2	0.10	0.78	3.73	1	66	51	79	0.05	0.1	4.718	1.272	12	3	4	8 P	
P 33401	335	ABC	1/0ACSR	7.51Y	125.2	0.00	0.78	0.00	0	0	0	0	0.00	0.0	5.083	0.364	0	0	0	0 P	
P 329	335	ABC	1/0ACSR	7.51Y	125.2	0.02	0.80	3.25	1	55	49	75	0.01	0.0	5.301	0.583	55	49	4	4 P	
3371	340	ABC	4ACSR	7.54Y	125.7	0.00	0.34	1.80	1	40	10	97	0.00	0.0	1.212	0.059	12	3	6	19	
337	3371	A	4ACSR	7.53Y	125.6	0.10	0.44	3.72	2	27	7	97	0.01	0.1	2.342	1.129	27	7	13	13	

Detail

Balanced Voltage Drop Report  
Source: VAN METER

Database: D:\MILSOFT\WINTER 2007-2008 LRP MODEL\INITIAL MODEL - ACTUAL JANUARY 2002 LOADS.WM\

Title:

Case:

01/22/2003 13:15

Units Displayed In Volts																	-----Element-----				
-Base Voltage:120.0-																	-----Element-----				
Element Name	Parent Name	Cnf	Type/ Conductor	Pri kV	Base Volt	Element Drop	Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR	kW PF	% Loss	% Loss	mi From Src	Length (mi)	Cons KW	Cons KVAR	Cons On	Cons Thru	
Feeder NO.		1	Beginning with Node	Element	VM1	-----															
VM1	VAN METER		ABC	Node	7.56Y	126.0	0.00	0.00	9.84	0	221	33	99	0.00	0.0	0.000	0.000	0	0	0	58
27	VM1		ABC	4ACSR	7.56Y	125.9	0.08	0.08	9.84	5	221	33	99	0.13	0.1	0.185	0.185	0	0	0	58
27000	27	B	4ACSR	7.50Y	124.9	1.00	1.08	29.51	15	221	33	99	1.20	0.5	1.379	1.194	180	26	37	58	
28	27000	B	4ACSR	7.48Y	124.7	0.20	1.27	5.30	3	39	6	99	0.05	0.1	2.386	1.007	18	3	6	21	
31S	28	B	15H	7.48Y	124.7	-0.00	1.27	2.88	19	21	3	99	0.00	0.0	2.386	0.000	0	0	0	13	
31	31S	B	4ACSR	7.47Y	124.6	0.15	1.42	2.88	1	21	3	99	0.02	0.1	3.601	1.215	6	1	5	13	
29	31	B	4ACSR	7.47Y	124.5	0.05	1.47	2.09	1	15	2	99	0.00	0.0	4.593	0.992	15	2	8	8	
P 30	28	B	4ACSR	7.48Y	124.7	-0.00	1.27	0.00	0	0	0	0	0.00	0.0	3.679	1.293	0	0	2	2 P	







Detail

Balanced Voltage Drop Report  
Source: FRENCHBURG

Database: D:\MILSOFT\SUMMER 2008 LRP MODEL\INITIAL MODEL - ACTUAL JUNE 2002 LOADS.WM\

Title:

Case:

01/22/2003 10:57

		Units Displayed In Volts																			
Element Name	Parent Name	Cnf	Type/ Conductor	Pri kV	Base Volt	Element Drop	Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR	kW	% PF	% Loss	mi From Src	Length (mi)	Element				
																	Cons On	Cons Thru			
10573S	10572	B	25L	14.66Y	122.2	0.00	3.84	6.01	24	81	34	92	0.00	0.0	11.865	0.000	0	0	0	78	
10573	10573S	B	4ACSR	14.65Y	122.1	0.05	3.89	6.01	5	81	34	92	0.02	0.0	12.538	0.673	81	34	78	78	
10581	1058	B	4ACSR	14.71Y	122.6	0.02	3.39	2.89	2	39	16	93	0.00	0.0	11.255	0.538	39	16	35	35	
11332	11331	A	4ACSR	14.79Y	123.2	0.01	2.79	0.68	1	9	4	91	0.00	0.0	10.115	1.219	9	4	4	4	
10651	1065	C	2ACSR	14.94Y	124.5	0.00	1.51	0.14	0	2	1	89	0.00	0.0	7.066	0.720	2	1	6	6	
10753	10752	A	4ACSR	14.95Y	124.6	0.01	1.40	1.88	2	26	11	92	0.00	0.0	1.846	0.423	26	11	11	11	
10751	1075	A	4ACSR	14.96Y	124.7	0.01	1.34	0.83	1	11	5	91	0.00	0.0	2.190	1.012	11	5	10	10	

Detail

Balanced Voltage Drop Report  
Source: HOPE

Database: D:\MILSOFT\SUMMER 2008 LRP MODEL\INITIAL MODEL - ACTUAL JUNE 2002 LOADS.WM\

Title:  
Case:

01/22/2003 10:57

Units Displayed In Volts																				
-Base Voltage:120.0-																				
Element Name	Parent Name	Type/ Cnf	Pri Conductor	Base kV	Element Volt Drop	Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR	kW PF	% Loss	% Loss	mi From Src	Length (mi)	-----Element-----	Cons KW	Cons KVAR	Cons On	Cons Thru
----- Feeder NO. 1 Beginning with Node Element HO1 -----																				
HO1	HOPE	ABC	Node	15.12Y	126.0	0.00	0.00	9.69	0	410	158	93	0.00	0.0	0.000	0.000	0	0	0	186
710	HO1	ABC	1/OCU	15.11Y	125.9	0.07	0.07	9.69	4	410	158	93	0.17	0.0	1.178	1.178	92	36	47	186
7101	710	ABC	1/OCU	15.11Y	125.9	0.05	0.12	7.50	3	317	123	93	0.10	0.0	2.243	1.066	28	11	18	139
7102	7101	ABC	1/OCU	15.10Y	125.9	0.03	0.15	6.85	3	289	112	93	0.05	0.0	2.797	0.553	17	6	9	121
71022	7102	ABC	1/OCU	15.10Y	125.8	0.00	0.15	6.46	2	273	105	93	0.01	0.0	2.880	0.084	0	0	0	112
674S	71022	A	50L	15.10Y	125.8	-0.00	0.15	0.00	0	0	0	0	0.00	0.0	2.880	0.000	0	0	0	0
674	71022	A	4ACSR	15.04Y	125.3	0.51	0.66	19.37	16	273	105	93	1.03	0.4	3.922	1.041	6	2	8	112
6742	674	A	4ACSR	15.03Y	125.2	0.10	0.76	17.24	14	242	93	93	0.18	0.1	4.143	0.222	0	0	1	95
6744	6742	A	4ACSR	15.01Y	125.1	0.14	0.89	14.86	12	208	80	93	0.20	0.1	4.537	0.393	33	13	13	79
668S	6744	A	25V4E	15.01Y	125.1	-0.00	0.89	3.29	13	46	18	93	0.00	0.0	4.537	0.000	0	0	0	25
668	668S	A	4ACSR	15.01Y	125.1	0.03	0.92	3.29	3	46	18	93	0.01	0.0	5.119	0.582	34	13	18	25
6681	668	A	4ACSR	15.01Y	125.1	0.01	0.93	0.86	1	12	5	92	0.00	0.0	5.925	0.806	12	5	7	7
673	6744	A	4ACSR	15.00Y	125.0	0.12	1.01	9.20	8	129	50	93	0.09	0.1	5.304	0.767	83	32	25	41
6731S	673	A	50V4E	15.00Y	125.0	-0.00	1.01	3.27	7	46	18	93	0.00	0.0	5.304	0.000	0	0	0	16
6731	6731S	A	4ACSR	14.99Y	124.9	0.04	1.06	3.27	3	46	18	93	0.01	0.0	6.279	0.975	46	18	16	16
6743	6742	A	4ACSR	15.03Y	125.2	0.03	0.79	2.37	2	33	13	93	0.01	0.0	5.247	1.104	33	13	15	15
6741	674	A	4ACSR	15.04Y	125.3	0.02	0.68	1.67	1	23	9	93	0.00	0.0	4.837	0.915	23	9	9	9
P 674R	7102	A	Regulator	15.12Y	126.0	-0.15	0.00	0.00	0	0	0	0	0.00	0.0	2.797	0.000	0	0	0	P





Detail

Balanced Voltage Drop Report  
Source: HUNT

Database: D:\MILSOFT\SUMMER 2008 LRP MODEL\INITIAL MODEL - ACTUAL JUNE 2002 LOADS.WM\

Title:  
Case:

01/22/2003 10:57

		Units Displayed In Volts																		
Element Name	Parent Name	Cnf	Type/ Conductor	Pri kV	Base Volt	Element Drop	Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR	kW	% Loss	mi	Element					
															From Src	Length (mi)	KW	KVAR	Cons On	Cons Thru
33	34000	C	4ACSR	14.96Y	124.7	0.03	1.32	2.27	2	32	12	94	0.01	0.0	14.965	1.170	32	12	8	8
32	34000	C	4ACSR	14.96Y	124.6	0.08	1.37	3.61	3	51	19	94	0.02	0.0	15.483	1.687	51	19	22	22
40001	40000	C	4ACSR	15.04Y	125.3	0.01	0.66	0.49	0	7	3	92	0.00	0.0	11.095	0.947	7	3	3	3
63	6666	B	4ACSR	15.08Y	125.6	0.11	0.36	12.22	10	173	65	94	0.14	0.1	2.330	0.352	7	2	4	62
63000S	63	B	35V4E	15.08Y	125.6	0.00	0.36	0.00	0	0	0	0	0.00	0.0	2.330	0.000	0	0	0	0
63000	63	B	4ACSR	15.04Y	125.3	0.31	0.67	11.75	10	166	62	94	0.32	0.2	3.750	1.421	89	34	29	58
63001	63000	B	4ACSR	15.03Y	125.2	0.09	0.75	5.44	5	77	29	94	0.04	0.1	4.655	0.904	48	18	15	29
63002	63001	B	4ACSR	15.03Y	125.2	0.02	0.77	2.01	2	28	11	93	0.00	0.0	5.461	0.807	28	11	14	14



Detail

Balanced Voltage Drop Report  
Source: MT STERLING

Database: D:\MILSOFT\SUMMER 2008 LRP MODEL\INITIAL MODEL - ACTUAL JUNE 2002 LOADS.WM\

Title:  
Case:

01/22/2003 10:57

Units Displayed In Volts																					
-Base Voltage:120.0-																					
Element Name	Parent Name	Cnf	Type/ Conductor	Pri kV	Base Volt	Element Drop	Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR	kW PF	% Loss	% Loss	mi From Src	Length (mi)	-----Element-----	Cons KW	Cons KVAR	Cons On	Cons Thru
<b>Feeder NO.</b> 1 Beginning with Node Element MS1																					
MS1	MT STERLING	ABC	Node	7.56Y	126.0	0.00	0.00	44.81	0	1001	174	99	0.00	0.0	0.000	0.000	0	0	0	344	
46300	MS1	ABC	4/OACSR	7.55Y	125.9	0.08	0.08	44.81	16	1001	174	99	0.55	0.1	0.162	0.162	17	6	7	344	
46430	46300	B	4ACSR	7.53Y	125.5	0.42	0.51	38.95	33	279	95	95	0.83	0.3	0.397	0.234	46	15	13	98	
464S	46430	B	70V4E	7.53Y	125.5	-0.00	0.51	0.57	1	4	1	97	0.00	0.0	0.397	0.000	0	0	0	1	
464	464S	B	4ACSR	7.53Y	125.5	0.00	0.51	0.57	0	4	1	97	0.00	0.0	0.630	0.234	4	1	1	1	
46431	46430	B	4ACSR	7.39Y	123.2	2.27	2.77	31.92	27	228	77	95	3.66	1.6	1.929	1.533	37	12	20	84	
46432S	46431	B	35V4E	7.39Y	123.2	0.00	2.77	26.74	76	187	63	95	0.00	0.0	1.929	0.000	0	0	0	64	
46432	46432S	B	4ACSR	7.28Y	121.4	1.87	4.64	26.74	22	187	63	95	2.48	1.3	3.473	1.544	39	13	13	64	
466	46432	B	4ACSR	7.24Y	120.7	0.62	5.26	16.96	14	117	39	95	0.55	0.5	4.243	0.770	12	4	6	45	
4662	466	B	4ACSR	7.22Y	120.3	0.47	5.74	14.59	12	100	33	95	0.27	0.3	5.298	1.055	78	26	24	35	
4664	4662	B	4ACSR	7.21Y	120.2	0.07	5.81	3.05	3	21	7	95	0.01	0.0	6.192	0.894	21	7	9	9	
4663	4662	B	4ACSR	7.22Y	120.3	0.00	5.74	0.15	0	1	0	100	0.00	0.0	6.140	0.842	1	0	2	2	
4661	466	B	4ACSR	7.24Y	120.7	0.02	5.28	0.60	1	4	1	97	0.00	0.0	5.354	1.111	4	1	4	4	
465	46432	B	4ACSR	7.27Y	121.2	0.14	4.78	4.21	4	29	10	95	0.02	0.1	4.751	1.278	29	10	6	6	
463	46300	ABC	4/OACSR	7.53Y	125.6	0.36	0.44	31.26	11	705	73	99	1.64	0.2	1.439	1.277	191	67	59	239	
4632	463	A	4ACSR	7.53Y	125.5	0.02	0.46	3.77	3	27	9	95	0.00	0.0	1.655	0.215	27	9	14	14	
4631	463	ABC	4/OACSR	7.53Y	125.6	0.01	0.45	21.46	8	485	-5	-100	0.04	0.0	1.493	0.053	2	1	1	166	
P 4635C	4631	ABC	Capacitor	7.53Y	125.6	0.00	0.45	6.89	0	47	-148	-30	0.00	0.0	1.493	0.000	0	0	0	18 P	
4633	4635C	A	4ACSR	7.53Y	125.5	0.04	0.49	6.62	6	47	16	95	0.01	0.0	1.734	0.241	47	16	18	18	
4635	4631	ABC	4/OACSR	7.53Y	125.5	0.04	0.49	20.29	7	436	142	95	0.11	0.0	1.655	0.163	29	10	10	147	
4639	4635	A	OKOGUARD M	7.53Y	125.5	0.03	0.52	12.27	6	88	28	95	0.01	0.0	1.872	0.217	88	29	31	31	
4638	4635	ABC	4/OACSR	7.53Y	125.4	0.07	0.56	14.86	5	319	105	95	0.12	0.0	2.022	0.367	47	16	16	106	
4642	4638	ABC	4/OACSR	7.53Y	125.4	0.01	0.57	11.01	4	236	77	95	0.02	0.0	2.116	0.094	17	6	7	78	
4643	4642	ABC	4/OACSR	7.53Y	125.4	0.01	0.58	7.08	2	152	51	95	0.01	0.0	2.193	0.077	19	6	8	43	
4644	4643	ABC	1/OACSR	7.52Y	125.4	0.01	0.59	6.21	3	133	44	95	0.01	0.0	2.316	0.123	98	33	27	35	
4637S	4644	A	35V4E	7.52Y	125.4	-0.00	0.59	0.00	0	0	0	0	0.00	0.0	2.316	0.000	0	0	0	0	
P 4637	4637S	A	4ACSR	7.52Y	125.4	-0.00	0.59	0.00	0	0	0	0	0.00	0.0	2.512	0.196	0	0	0	0 P	
4645	4644	ABC	1/OACSR	7.52Y	125.4	0.01	0.60	1.65	1	35	12	95	0.00	0.0	2.658	0.343	0	0	0	8	
462	4645	C	4ACSR	7.52Y	125.3	0.12	0.72	4.94	4	35	12	95	0.02	0.1	3.625	0.967	35	12	8	8	
P 461	4645	ABC	1/OACSR	7.52Y	125.4	0.00	0.60	0.00	0	0	0	0	0.00	0.0	3.485	0.827	0	0	0	0 P	
P 461R	461	ABC	Regulator	7.56Y	126.0	-0.60	0.00	0.00	0	0	0	0	0.00	0.0	3.485	0.000	0	0	0	0 P	
4641	4642	A	OKOGUARD M	7.52Y	125.4	0.03	0.60	9.46	5	68	21	96	0.01	0.0	2.371	0.255	68	23	28	28	
4640	4638	A	OKOGUARD M	7.53Y	125.4	0.01	0.56	4.95	3	36	11	96	0.00	0.0	2.143	0.121	36	12	12	12	

Balanced Voltage Drop Report  
Source: REID VILLAGE

Database: D:\MILSOFT\SUMMER 2008 LRP MODEL\INITIAL MODEL - ACTUAL JUNE 2002 LOADS.WM\

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Element Name	Parent Name	Cnf	Units Displayed In Volts											mi	-----Element-----					
			-Base Voltage:120.0-																	
			Type/	Pri	Base	Element	Accum	Thru	%	Thru	%	kW	%	From	Length	KW	KVAR	Cons		
Element Name	Parent Name	Cnf	Conductor	kV	Volt	Drop	Drop	Amps	Cap	KW	KVAR	PF	Loss	Loss	Src	(mi)	On	Thru		
----- Feeder NO. 2 Beginning with Node Element RV2 -----																				
RV2	REID VILLAGE	ABC	Node	7.56Y	126.0	0.00	0.00	70.56	0	1562	350	.98	0.00	0.0	0.000	0.000	0	0	0	365
46044	RV2	ABC	336ACSR	7.56Y	126.0	0.01	0.01	70.56	16	1562	350	.98	0.12	0.0	0.026	0.026	0	0	0	365
46045	46044	ABC	336ACSR	7.56Y	126.0	0.02	0.03	70.56	16	1561	350	.98	0.15	0.0	0.058	0.032	0	0	0	365
4604	46045	ABC	4ACSR	7.50Y	125.0	0.93	0.96	70.56	59	1561	349	.98	11.03	0.7	0.377	0.318	101	44	26	365
4603S	4604	C	35V4E	7.50Y	125.0	0.00	0.96	16.11	46	111	49	.91	0.00	0.0	0.377	0.000	0	0	0	30
4603	4603S	C	4ACSR	7.49Y	124.9	0.15	1.11	16.11	14	111	49	.91	0.08	0.1	0.738	0.362	111	49	30	30
4601	4604	ABC	4ACSR	7.48Y	124.7	0.36	1.32	60.52	51	1338	252	.98	3.69	0.3	0.516	0.139	27	12	12	309
4602S	4601	ABC	50V4E	7.48Y	124.7	0.00	1.32	23.42	47	481	211	.92	0.00	0.0	0.516	0.000	0	0	0	119
4602	4602S	ABC	4ACSR	7.47Y	124.4	0.26	1.58	23.42	20	481	211	.92	0.94	0.2	0.810	0.295	128	56	36	119
4608	4602	ABC	4ACSR	7.45Y	124.1	0.31	1.89	17.17	14	352	155	.92	0.91	0.3	1.230	0.420	0	0	0	83
C 4606S	4608	A	25E	7.45Y	124.1	-0.00	1.89	39.28	157	268	118	.92	0.00	0.0	1.230	0.000	0	0	0	61 C
4606	4606S	A	4ACSR	7.42Y	123.7	0.36	2.26	39.28	33	268	118	.92	0.64	0.2	1.465	0.235	121	53	27	61
4607	4606	A	4ACSR	7.41Y	123.4	0.31	2.57	21.47	18	146	64	.92	0.24	0.2	2.036	0.571	146	64	34	34
4605S	4608	B	25E	7.45Y	124.1	0.00	1.89	12.21	49	83	37	.91	0.00	0.0	1.230	0.000	0	0	0	22
4605	4605S	B	4ACSR	7.44Y	124.0	0.10	2.00	12.21	10	83	37	.91	0.04	0.1	1.565	0.335	83	37	22	22
460	4601	ABC	4ACSR	7.47Y	124.5	0.19	1.51	36.86	31	827	28	100	1.19	0.1	0.646	0.130	79	37	14	178
457S	460	ABC	50L	7.47Y	124.5	-0.00	1.51	23.02	46	475	200	.92	0.00	0.0	0.646	0.000	0	0	0	109
457	457S	ABC	4ACSR	7.44Y	124.0	0.46	1.97	23.02	19	475	200	.92	1.73	0.4	1.132	0.486	50	22	11	109
4572S	457	C	25V4E	7.44Y	124.0	-0.00	1.97	8.97	36	61	27	.91	0.00	0.0	1.132	0.000	0	0	0	15
4572	4572S	C	4ACSR	7.43Y	123.9	0.12	2.09	8.97	8	61	27	.91	0.04	0.1	1.669	0.537	61	27	15	15
4571	457	ABC	4ACSR	7.43Y	123.8	0.19	2.15	17.57	15	362	151	.92	0.55	0.2	1.379	0.248	9	4	3	83
4573S	4571	B	25V4E	7.43Y	123.8	-0.00	2.15	18.90	76	128	57	.91	0.00	0.0	1.379	0.000	0	0	0	29
4573	4573S	B	4ACSR	7.42Y	123.7	0.19	2.34	18.90	16	128	57	.91	0.13	0.1	1.776	0.397	128	57	29	29
4579	4571	ABC	4ACSR	7.43Y	123.8	0.02	2.17	10.82	9	224	89	.93	0.04	0.0	1.424	0.045	13	6	3	51
45793	4579	ABC	4ACSR	7.43Y	123.8	0.02	2.19	8.81	7	182	73	.93	0.03	0.0	1.477	0.053	1	0	1	38
45791	45793	C	OKOGUARD M	7.43Y	123.8	0.02	2.21	3.08	2	22	7	.95	0.00	0.0	2.039	0.562	22	10	4	4
4575	45793	C	4ACSR	7.43Y	123.8	0.05	2.24	23.27	20	160	66	.92	0.06	0.0	1.519	0.042	0	0	1	33
4576S	4575	C	25V4E	7.43Y	123.8	-0.00	2.24	14.68	59	101	41	.93	0.00	0.0	1.519	0.000	0	0	0	19
4576	4576S	C	4ACSR	7.42Y	123.7	0.07	2.32	14.68	12	101	41	.93	0.06	0.1	1.615	0.096	0	0	0	19
4578	4576	C	OKOGUARD M	7.42Y	123.6	0.04	2.35	8.30	4	57	23	.93	0.01	0.0	1.986	0.371	57	25	9	9
4577	4576	C	OKOGUARD M	7.42Y	123.7	0.03	2.34	6.38	3	44	17	.93	0.01	0.0	1.987	0.372	44	19	10	10
4574S	4575	C	25V4E	7.43Y	123.8	-0.00	2.24	8.59	34	58	26	.91	0.00	0.0	1.519	0.000	0	0	0	13
4574	4574S	C	4ACSR	7.42Y	123.7	0.07	2.32	8.59	7	58	26	.91	0.02	0.0	1.852	0.333	58	26	13	13
45792	4579	C	OKOGUARD M	7.43Y	123.8	0.02	2.19	4.16	2	29	11	.93	0.00	0.0	1.867	0.443	29	13	10	10
P 4615	460	ABC	1/0ACSR	7.47Y	124.5	0.00	1.51	15.29	8	271	-210	-79	0.01	0.0	0.661	0.016	15	7	4	55 P
P 46140C	4615	ABC	Capacitor	7.47Y	124.5	0.00	1.51	14.26	0	223	-229	-70	0.00	0.0	0.661	0.000	0	0	0	42 P
46140	46140C	ABC	1/0ACSR	7.46Y	124.4	0.09	1.60	10.78	5	223	94	.92	0.14	0.1	1.037	0.375	0	0	0	42
46143S	46140	ABC	50L	7.46Y	124.4	0.00	1.60	3.90	8	80	35	.92	0.00	0.0	1.037	0.000	0	0	0	23
46143	46143S	ABC	1/0ACSR	7.46Y	124.4	0.02	1.61	3.90	2	80	35	.92	0.01	0.0	1.357	0.320	53	23	15	23
46144	46143	ABC	OKOGUARD M	7.46Y	124.4	0.00	1.61	1.32	1	27	12	.91	0.00	0.0	1.368	0.011	0	0	0	8
46145	46144	ABC	1/0ACSR	7.46Y	124.4	0.00	1.62	1.32	1	27	12	.91	0.00	0.0	1.504	0.136	27	12	8	8
4614	46140	ABC	1/0ACSR	7.46Y	124.4	0.04	1.64	6.87	3	142	58	.93	0.04	0.0	1.345	0.309	26	11	5	19
46142	4614	ABC	336ACSR	7.46Y	124.4	0.01	1.64	5.61	1	116	47	.93	0.00	0.0	1.466	0.121	0	0	0	14
46141	46142	ABC	336ACSR	7.46Y	124.4	0.00	1.65	5.61	1	116	47	.93	0.00	0.0	1.542	0.076	32	14	5	14
4612	46141	A	OKOGUARD M	7.45Y	124.2	0.11	1.76	12.17	6	85	33	.93	0.05	0.1	2.356	0.814	85	37	9	9
4616	4615	C	OKOGUARD M	7.47Y	124.5	0.02	1.53	4.74	2	33	13	.93	0.00	0.0	0.981	0.320	33	15	9	9

Detail

Balanced Voltage Drop Report  
Source: SIDEVIEW

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Units Displayed In Volts																Element				
-Base Voltage:120.0-																Element				
Element Name	Parent Name	Type/ Cnf	Conductor	Pri kV	Base Volt	Element Drop	Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR	kW PF	% Loss	% Loss	mi From Src	Length (mi)	KW	KVAR	Cons On	Cons Thru
Feeder NO.	3	Beginning with Node Element SV3				-----														
<b>-----</b>																				
SV3	SIDEVIEW	ABC	Node	7.56Y	126.0	0.00	0.00	44.80	0	957	341	94	0.00	0.0	0.000	0.000	0	0	0	340
167	SV3	ABC	4/0ACSR	7.54Y	125.7	0.30	0.30	44.80	16	957	341	94	1.73	0.2	0.507	0.507	11	4	8	340
176	167	ABC	6ACWC	7.42Y	123.7	2.03	2.33	44.29	38	945	334	94	14.92	1.6	1.620	1.113	76	26	31	332
201S	176	A	50L	7.42Y	123.7	-0.00	2.33	19.13	38	134	48	94	0.00	0.0	1.620	0.000	0	0	0	60
201	201S	A	4ACSR	7.37Y	122.9	0.80	3.14	19.13	16	134	48	94	0.70	0.5	2.686	1.066	59	20	24	60
2011	201	A	4ACSR	7.35Y	122.5	0.34	3.48	10.67	9	74	28	94	0.19	0.3	3.315	0.629	2	1	1	36
2013	2011	A	4ACSR	7.35Y	122.4	0.11	3.58	3.93	3	27	9	95	0.02	0.1	3.852	0.538	0	0	0	22
207S	2013	A	35H	7.35Y	122.4	-0.00	3.58	3.93	11	27	9	95	0.00	0.0	3.852	0.000	0	0	0	22
207	207S	A	4ACSR	7.33Y	122.2	0.23	3.81	3.93	3	27	9	95	0.04	0.1	5.354	1.502	13	5	12	22
210	207	A	4ACSR	7.33Y	122.1	0.07	3.88	2.02	2	14	5	94	0.00	0.0	6.685	1.331	14	5	10	10
2012	2011	A	4ACSR	7.35Y	122.4	0.10	3.57	6.47	5	44	17	93	0.02	0.0	3.898	0.583	44	17	13	13
202	176	ABC	6ACWC	7.38Y	122.9	0.75	3.08	34.31	29	720	255	94	4.31	0.6	2.135	0.515	25	9	9	241
2022	202	ABC	6ACWC	7.31Y	121.9	1.04	4.12	30.81	26	642	228	94	5.35	0.8	2.946	0.811	39	14	14	212
2023	2022	ABC	6ACWC	7.23Y	120.5	1.33	5.45	28.92	25	598	213	94	6.38	1.1	4.052	1.106	42	14	17	198
211S	2023	ABC	50L	7.23Y	120.5	-0.00	5.45	14.80	30	303	105	94	0.00	0.0	4.052	0.000	0	0	0	110
211	211S	ABC	6ACWC	7.20Y	120.0	0.50	5.95	14.80	13	303	105	94	1.20	0.4	4.905	0.854	47	16	18	110
2111	211	ABC	6ACWC	7.18Y	119.7	0.35	6.30	12.49	11	255	88	95	0.70	0.3	5.645	0.740	56	19	22	92
C 208S	2111	B	35L	7.18Y	119.7	-0.00	6.30	29.20	83	198	69	94	0.00	0.0	5.645	0.000	0	0	0	70 C
208	208S	B	4ACSR	7.11Y	118.5	1.18	7.48	29.20	25	198	69	94	1.73	0.9	6.518	0.873	34	12	15	70
2081	208	B	4ACSR	7.08Y	118.0	0.51	7.99	24.11	20	162	56	95	0.44	0.3	7.362	0.844	162	56	55	55
203S	2023	ABC	50V4E	7.23Y	120.5	-0.00	5.45	12.10	24	246	91	94	0.00	0.0	4.052	0.000	0	0	0	71
203	203S	ABC	6ACWC	7.22Y	120.3	0.23	5.68	12.10	10	246	91	94	0.45	0.2	4.520	0.468	34	12	14	71
204	203	C	4ACSR	7.14Y	119.0	1.31	6.99	31.35	26	212	79	94	2.05	1.0	5.431	0.911	41	14	19	57
2041	204	C	4ACSR	7.10Y	118.3	0.69	7.67	25.36	21	169	64	94	0.84	0.5	6.055	0.624	50	17	21	38
453	2041	C	4ACSR	7.09Y	118.1	0.20	7.88	17.96	15	119	47	93	0.13	0.1	6.495	0.441	118	47	17	17
2021	202	C	4ACSR	7.37Y	122.8	0.16	3.24	6.91	6	48	17	94	0.04	0.1	3.025	0.890	48	17	20	20

Detail

Balanced Voltage Drop Report  
Source: TRAPP

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Units Displayed In Volts																					
-Base Voltage:120.0-																					
Element Name	Parent Name	Type/ Cnf	Pri Conductor	kV	Base Volt	Element Drop	Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR	kW PF	% Loss	% Loss	mi From Src	Length (mi)	-----Element-----	Cons KW	Cons KVAR	Cons On	Cons Thru
----- Feeder NO. 3 Beginning with Node Element TR3 -----																					
TR3	TRAPP	ABC	Node	7.56Y	126.0	0.00	0.00	20.92	0	464	101	98	0.00	0.0	0.000	0.000	0	0	0	146	
3380	TR3	ABC	336ACSR	7.56Y	126.0	0.03	0.03	20.92	5	464	101	98	0.07	0.0	0.165	0.165	0	0	0	146	
338	3380	ABC	336ACSR	7.56Y	125.9	0.04	0.07	20.92	5	464	101	98	0.12	0.0	0.459	0.295	0	0	1	146	
340C	338	ABC	Capacitor	7.56Y	125.9	-0.00	0.07	20.92	0	463	100	98	0.00	0.0	0.459	0.000	0	0	0	145	
340	340C	ABC	1/OACSR	7.54Y	125.6	0.30	0.37	23.56	12	463	266	87	0.91	0.2	1.154	0.695	151	73	24	145	
351	340	ABC	1/OACSR	7.53Y	125.5	0.13	0.50	14.38	7	275	174	85	0.26	0.1	1.571	0.417	9	4	6	104	
357S	351	A	50V4E	7.53Y	125.5	0.00	0.50	16.10	32	109	53	90	0.00	0.0	1.571	0.000	0	0	0	56	
357	357S	A	4ACSR	7.49Y	124.8	0.68	1.18	16.10	14	109	53	90	0.50	0.5	2.582	1.011	40	20	22	56	
3570	357	A	4ACSR	7.46Y	124.4	0.44	1.62	10.10	8	68	33	90	0.20	0.3	3.627	1.044	26	13	11	34	
364S	3570	A	25L	7.46Y	124.4	-0.00	1.62	6.22	25	42	20	90	0.00	0.0	3.627	0.000	0	0	0	23	
364	364S	A	4ACSR	7.45Y	124.1	0.26	1.88	6.22	5	42	20	90	0.06	0.1	5.281	1.655	42	20	23	23	
350	351	ABC	1/OACSR	7.52Y	125.3	0.17	0.68	8.63	4	156	116	80	0.19	0.1	2.600	1.029	45	22	18	42	
3502S	350	C	35H	7.52Y	125.3	0.00	0.68	2.85	8	19	9	90	0.00	0.0	2.600	0.000	0	0	0	13	
<b>3502</b>	<b>3502S</b>	<b>C</b>	<b>4ACSR</b>	<b>7.51Y</b>	<b>125.2</b>	<b>0.10</b>	<b>0.77</b>	<b>2.85</b>	<b>2</b>	<b>19</b>	<b>9</b>	<b>90</b>	<b>0.01</b>	<b>0.0</b>	<b>3.936</b>	<b>1.336</b>	<b>19</b>	<b>9</b>	<b>13</b>	<b>13</b>	
P 3501	350	ABC	1/OACSR	7.51Y	125.2	0.10	0.78	5.53	3	91	85	73	0.08	0.1	3.447	0.846	0	0	0	11 P	
P 359	3501	ABC	1/OACSR	7.51Y	125.2	-0.00	0.78	0.00	0	0	0	0	0.00	0.0	4.020	0.573	0	0	0	1 P	
P 336	359	C	4ACSR	7.51Y	125.2	-0.00	0.78	0.00	0	0	0	0	0.00	0.0	5.625	1.606	0	0	1	1 P	
P 335	3501	ABC	1/OACSR	7.50Y	125.1	0.15	0.93	5.53	3	91	85	73	0.11	0.1	4.718	1.272	7	3	4	10 P	
P 33401	335	ABC	1/OACSR	7.50Y	125.1	0.00	0.93	0.00	0	0	0	0	0.00	0.0	5.083	0.364	0	0	0	0 P	
P 329	335	ABC	1/OACSR	7.50Y	125.0	0.03	0.97	5.20	3	84	81	72	0.02	0.0	5.301	0.583	84	81	6	6 P	
3371	340	ABC	4ACSR	7.54Y	125.6	0.00	0.38	1.80	2	37	18	90	0.00	0.0	1.212	0.059	15	7	6	17	
337	3371	A	4ACSR	7.53Y	125.5	0.09	0.47	3.17	3	22	10	91	0.01	0.0	2.342	1.129	22	10	11	11	

Detail

Balanced Voltage Drop Report  
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Units Displayed In Volts																					
-Base Voltage:120.0-																					
Element Name	Parent Name	Type/ Cnf	Pri Conductor	kV	Base Volt	Element Drop	Accum Drop	Thru Amps	% Cap	Thru KW	% KVAR	kW	% PF	% Loss	mi From Src	Length (mi)	-----Element-----	Cons KW	Cons KVAR	Cons On	Cons Thru
<b>----- Feeder NO. 1 Beginning with Node Element VM1 -----</b>																					
VM1	VAN METER	ABC	Node	7.56Y	126.0	0.00	0.00	7.11	0	148	63	92	0.00	0.0	0.000	0.000	0	0	0	60	
27	VM1	ABC	4ACSR	7.56Y	125.9	0.06	0.06	7.11	6	148	63	92	0.07	0.0	0.185	0.185	0	0	1	60	
27000	27	B	4ACSR	7.51Y	125.2	0.77	0.82	21.29	18	148	63	92	0.63	0.4	1.379	1.194	120	51	38	59	
28	27000	B	4ACSR	7.50Y	125.0	0.14	0.97	3.90	3	27	11	93	0.02	0.1	2.386	1.007	15	7	7	21	
31S	28	B	15H	7.50Y	125.0	-0.00	0.97	1.66	11	11	5	91	0.00	0.0	2.386	0.000	0	0	0	12	
31	31S	B	4ACSR	7.50Y	124.9	0.09	1.05	1.66	1	11	5	91	0.01	0.0	3.601	1.215	4	2	4	12	
29	31	B	4ACSR	7.50Y	124.9	0.03	1.08	1.14	1	8	3	94	0.00	0.0	4.593	0.992	8	3	8	8	
30	28	B	4ACSR	7.50Y	125.0	0.00	0.97	0.00	0	0	0	0	0.00	0.0	3.679	1.293	0	0	2	2	

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# Voltage Min/Max Report

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*Capture Dates Between 1/1/02 And 1/31/02*

*Sorted By: Capture Date - Ascending*

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**LINK: 01110372**

Name: **Billy McGuire**

Address: **Box 291**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
<b>1/15/02 3:41:37 AM</b>	<b>247</b>	<b>1/1/2002 4:31:31 PM</b>	<b>255</b>	<b>12/30/2001 9:30:05 AM</b>
<b>1/29/02 2:47:46 AM</b>	<b>247</b>	<b>1/15/2002 12:04:48 PM</b>	<b>254</b>	<b>1/15/2002 7:30:51 AM</b>

---

# Voltage Min/Max Report

*Capture Dates Between 1/1/02 And 1/31/02*

*Sorted By: Capture Date - Ascending*

---

**LINK: 01102253**

Name: LeeRay Adams

Address: 2188 Ky Hwy 302

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
1/5/02 3:24:46 AM	243	1/2/2002 7:28:37 AM	253	12/22/2001 1:10:41 PM
1/20/02 12:59:28 AM	245	1/5/2002 3:47:14 AM	253	1/9/2002 3:28:38 PM

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# Voltage Min/Max Report

*Capture Dates Between 1/1/02 And 1/31/02*

*Sorted By: Capture Date - Ascending*

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**LINK: 01060878**

Name: **Tommy Stull**

Address: **10067 Stulltown Rd**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
1/15/02 4:04:42 AM	245	12/22/2001 6:51:27 PM	254	12/21/2001 6:55:00 AM
1/29/02 12:52:50 AM	246	1/18/2002 7:29:30 PM	255	1/25/2002 12:06:58 AM

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# Voltage Min/Max Report

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*Capture Dates Between 1/1/02 And 1/31/02*

*Sorted By: Capture Date - Ascending*

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**01110017**

**Michael Williams**

**Address: 5345 White & Concrift**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
1/5/02 2:41:28 AM	243	12/21/2001 6:14:07 AM	254	12/22/2001 12:43:51 AM
1/20/02 1:27:03 AM	242	1/6/2002 1:32:59 PM	254	1/6/2002 9:17:00 PM

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# Voltage Min/Max Report

*Capture Dates Between 1/1/02 And 1/31/02*

*Sorted By: Capture Date - Ascending*

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**LINK: 01130134**

Name: **Jerry Miller**

Address: **1175 Grimes Mill Rd**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
<b>1/5/02 12:56:10 AM</b>	<b>247</b>	<b>12/26/2001 4:14:58 PM</b>	<b>254</b>	<b>12/21/2001 7:31:35 AM</b>
<b>1/20/02 1:13:00 AM</b>	<b>247</b>	<b>1/6/2002 10:42:04 AM</b>	<b>254</b>	<b>1/18/2002 10:34:54 PM</b>

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# Voltage Min/Max Report

*Capture Dates Between 1/1/02 And 1/31/02*

*Sorted By: Capture Date - Ascending*

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**LINK: 01120794**

Name: **Eugene McCoy**

Address: **Box 2690**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
1/5/02 1:02:58 AM	247	12/21/2001 11:29:39 AM	256	1/1/2002 1:45:26 PM
1/20/02 2:32:28 AM	248	1/5/2002 4:52:32 PM	255	1/5/2002 2:22:41 AM

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# Voltage Min/Max Report

*Capture Dates Between 1/1/02 And 1/31/02*

*Sorted By: Capture Date - Ascending*

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**LINK: 01050697**

Name: Thomas Yocum

Address: Box 625

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
1/5/02 4:14:58 AM	247	12/22/2001 5:40:08 PM	260	12/21/2001 7:40:49 AM
1/20/02 2:55:01 AM	245	1/8/2002 5:41:07 PM	257	1/8/2002 11:22:46 PM

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# Voltage Min/Max Report

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*Capture Dates Between 1/1/02 And 1/31/02*

*Sorted By: Capture Date - Ascending*

---

**LINK: 01120779**

Name: Linda Patton

Address: Barn Tonkin Rd

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
1/1/02 2:03:32 AM	245	12/31/2001 6:55:48 AM	250	12/31/2001 10:45:32 AM
1/3/02 2:30:38 AM	245	1/1/2002 5:29:09 PM	251	1/2/2002 3:46:20 PM
1/5/02 3:35:43 AM	243	1/3/2002 4:19:23 AM	251	1/3/2002 11:48:10 AM
1/15/02 3:50:23 AM	242	1/6/2002 5:46:01 PM	251	1/5/2002 2:20:38 PM
1/29/02 2:11:14 AM	244	1/17/2002 6:59:10 PM	251	1/15/2002 11:55:54 AM

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# Voltage Min/Max Report

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*Capture Dates Between 1/1/02 And 1/31/02*

*Sorted By: Capture Date - Ascending*

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**LINK: 01061160**

Name: **Mike Hall**

Address: **136 Mapleridge**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
1/5/02 3:38:47 AM	245	12/21/2001 6:26:55 AM	256	1/2/2002 11:52:27 AM
1/20/02 4:35:38 AM	246	1/6/2002 5:50:44 PM	255	1/5/2002 2:03:47 PM

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# Voltage Min/Max Report

*Capture Dates Between 1/1/02 And 1/31/02*

*Sorted By: Capture Date - Ascending*

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**LINK: 01050415**

Name: **Mary Ritchie**

Address: **Donaldson Rd**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
1/1/02 4:22:47 AM	247	12/31/2001 6:03:50 AM	254	12/31/2001 8:50:38 AM
1/3/02 3:48:55 AM	242	1/2/2002 6:32:10 PM	254	1/2/2002 8:50:50 AM
1/5/02 1:53:04 AM	246	1/3/2002 4:10:58 AM	254	1/3/2002 7:57:15 AM
1/15/02 12:30:09 AM	243	1/5/2002 8:41:54 PM	253	1/5/2002 11:25:50 AM
1/29/02 1:19:45 AM	244	1/19/2002 4:25:12 PM	253	1/15/2002 8:51:59 AM

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# Voltage Min/Max Report

*Capture Dates Between 1/1/02 And 1/31/02*

*Sorted By: Capture Date - Ascending*

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**LINK: 01060011**

Name: Al Reed

Address: 335 Ferry Rd

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
1/5/02 2:51:49 AM	245	12/21/2001 5:31:37 AM	255	12/22/2001 2:15:03 AM
1/20/02 2:21:27 AM	245	1/5/2002 8:26:10 PM	255	1/15/2002 7:34:12 AM

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# Voltage Min/Max Report

*Capture Dates Between 1/1/02 And 1/31/02*

*Sorted By: Capture Date - Ascending*

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**LINK: 01130324**

Name: **Steve Durkin**

Address: **6296 VanMeter**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
1/5/02 4:02:44 AM	244	12/23/2001 7:57:32 AM	254	12/21/2001 8:31:34 AM
1/20/02 1:05:18 AM	244	1/7/2002 5:58:29 AM	254	1/5/2002 2:04:14 PM

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# Voltage Min/Max Report

*Capture Dates Between 6/1/02 And 6/30/02*

*Sorted By: Capture Date - Ascending*

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**LINK: 01110372**

Name: **Billy McGuire**

Address: **Box 291**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
6/4/02 3:47:00 AM	245	5/31/2002 8:50:33 PM	255	5/22/2002 11:16:58 PM
6/18/02 2:28:00 AM	244	6/9/2002 9:02:15 PM	255	6/17/2002 8:48:48 AM

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# Voltage Min/Max Report

*Capture Dates Between 6/1/02 And 6/30/02*

*Sorted By: Capture Date - Ascending*

---

**LINK: 01102253**

Name: LeeRay Adams

Address: 2188 Ky Hwy 302

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
6/4/02 4:36:56 AM	240	5/23/2002 8:36:16 PM	253	5/20/2002 5:41:53 AM
6/19/02 3:32:52 AM	238	6/11/2002 3:33:12 PM	253	6/17/2002 6:22:46 AM

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# Voltage Min/Max Report

*Capture Dates Between 6/1/02 And 6/30/02*

*Sorted By: Capture Date - Ascending*

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**01060878**

**Tommy Stull**

Address: **10067 Stulltown Rd**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
<b>6/18/02</b>	<b>245</b>	<b>6/4/2002 12:27:32 PM</b>	<b>255</b>	<b>5/24/2002 1:37:50 AM</b>
		<b>12:39:13 AM</b>		

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# Voltage Min/Max Report

*Capture Dates Between 6/1/02 And 6/30/02*

*Sorted By: Capture Date - Ascending*

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**LINK: 01110017**

Name: Michael Williams

Address: 5345 White & Concrift

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
6/19/02 3:05:06 AM	243	5/23/2002 7:01:32 AM	253	5/20/2002 2:54:24 AM

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# Voltage Min/Max Report

*Capture Dates Between 6/1/02 And 6/30/02*

*Sorted By: Capture Date - Ascending*

---

**LINK: 01130134**

Name: **Jerry Miller**

Address: **1175 Grimes Mill Rd**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
<b>6/19/02 2:53:12 AM</b>	<b>242</b>	<b>6/3/2002 2:05:21 PM</b>	<b>254</b>	<b>5/22/2002 7:49:04 AM</b>

---

# Voltage Min/Max Report

*Capture Dates Between 6/1/02 And 6/30/02*

*Sorted By: Capture Date - Ascending*

---

**LINK: 01120794**

Name: **Eugene McCoy**

Address: **Box 2690**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
<b>6/19/02</b>	<b>243</b>	<b>6/11/2002 1:47:47 PM</b>	<b>256</b>	<b>5/20/2002 10:53:14 AM</b>
		<b>4:11:06 AM</b>		

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# Voltage Min/Max Report

*Capture Dates Between 6/1/02 And 6/30/02*

*Sorted By: Capture Date - Ascending*

---

**LINK: 01050697**

Name: Thomas Yocum

Address: Box 625

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
6/4/02 2:44:33 AM	246	5/25/2002 10:47:41 AM	256	5/20/2002 10:28:35 PM
6/19/02 2:45:10 AM	247	6/4/2002 8:04:21 AM	256	6/8/2002 1:56:07 AM

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# Voltage Min/Max Report

*Capture Dates Between 6/1/02 And 6/30/02*

*Sorted By: Capture Date - Ascending*

---

**LINK: 01120779**

Name: Linda Patton

Address: Barn Tonkin Rd

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
6/4/02 2:04:51 AM	242	5/25/2002 9:59:46 AM	251	5/21/2002 11:04:12 PM
6/18/02 4:19:13 AM	241	6/4/2002 4:04:16 PM	251	6/8/2002 5:58:04 AM

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# Voltage Min/Max Report

*Capture Dates Between 6/1/02 And 6/30/02*

*Sorted By: Capture Date - Ascending*

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**LINK: 01061160**

Name: Mike Hall

Address: 136 Mapleridge

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
6/4/02 3:11:43 AM	244	6/3/2002 9:36:38 PM	254	5/20/2002 2:47:50 PM
6/19/02 2:47:46 AM	244	6/9/2002 2:54:25 PM	253	6/6/2002 11:43:10 PM

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# Voltage Min/Max Report

*Capture Dates Between 6/1/02 And 6/30/02*

*Sorted By: Capture Date - Ascending*

---

**LINK: 01050415**

Name: **Mary Ritchie**

Address: **Donaldson Rd**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
6/4/02 1:30:20 AM	240	6/3/2002 10:54:27 AM	253	5/22/2002 12:04:08 AM
6/18/02 2:26:15 AM	242	6/10/2002 11:03:06 AM	264	6/14/2002 12:00:11 AM

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# Voltage Min/Max Report

*Capture Dates Between 6/1/02 And 6/30/02*

*Sorted By: Capture Date - Ascending*

---

**LINK: 01060011**

Name: Al Reed

Address: 335 Ferry Rd

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
6/19/02 3:32:14 AM	244	5/20/2002 8:06:26 AM	255	5/22/2002 8:33:11 AM

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# Voltage Min/Max Report

*Capture Dates Between 6/1/02 And 6/30/02*

*Sorted By: Capture Date - Ascending*

---

**LINK: 01130324**

Name: **Steve Durkin**

Address: **6296 VanMeter**

<b>Capture Date And</b>	<b>Min Voltage</b>	<b>Date Time</b>	<b>Max Voltage</b>	<b>Date Time</b>
6/4/02 2:37:54 AM	244	5/22/2002 6:15:52 AM	254	5/20/2002 11:34:32 PM
6/19/02 3:14:30 AM	244	6/5/2002 8:47:19 AM	254	6/16/2002 3:40:56 AM